

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
SIDNEY, MONTANA  
June 13 & 14, 2012

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m. on Wednesday, June 13, 2012, in the Fairgrounds Commercial Building at the Fairgrounds in Sidney, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of April 25, 2012 business meeting
3. Opportunity for public comment
4. Financial report
5. Bond summary
6. Docket summary
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, June 14, 2012 in the Fairgrounds Commercial Building at the Fairgrounds in Sidney, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 242-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 3 and 4, T20N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 243-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 244-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 245-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 28, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 246-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 32, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 247-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 33, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 248-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 36, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 249-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 4, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 250-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 28, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 251-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 34, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 252-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 253-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 20, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation thereunder from the Rover #1-20H well.

Docket 254-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 22, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation thereunder from the Cutthroat #1-22H well.

Docket 255-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 2 and 11, T26N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation thereunder from the Citadel #1-11-2H well.

Docket 256-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation thereunder from the Squadron #1-15-14H well.

Docket 257-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 2, T23N-R53E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 258-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 4, T23N-R53E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 259-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 10, T23N-R53E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 260-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 22, T23N-R53E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 261-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 24, T24N-R52E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 262-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 30, T24N-R53E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 263-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Squadron #1-15-14H well.

Docket 264-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T26N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Citadel #1-11-2H well.

Docket 265-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 3 and 10, T23N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 266-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 17 and 20, T24N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 267-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 19 and 30, T24N-R60E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 268-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 23 and 26, T25N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 269-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 27 and 34, T26N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 270-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 28 and 33, T26N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 271-2012

**APPLICANT: CIRQUE RESOURCES LP - PETROLEUM COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 21, T12N-R27E, Petroleum County, Montana, and to authorize the drilling of a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 272-2012

**APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to pool all interests in the permanent spacing unit comprised of all of Section 33, T11N-R32E, Rosebud County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Rock Happy #33-3H well.



Docket 273-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Section 13, T23N-R58E and all of Section 18, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Peterson #42X-18 well.

Docket 274-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Beagle #12X-17 well.

Docket 275-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 26, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Headington #43X-25B well.

Docket 276-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Panasuk #34X-12 well.

Docket 277-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 13, T23N-R58E and all of Section 18, T23N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Peterson #42X-18 well.

Docket 278-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Beagle #12X-17 well. .

Docket 279-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 12, T23N-R58E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 280-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 13, T23N-R58E and all of Section 18, T23N-R59E, Richland County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 281-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 282-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 25, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 283-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E, Richland County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 284-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 26, T26N-R52E, Richland County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 285-2012

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 11, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Flat Lake #11-13H well.

Docket 286-2012

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 13, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Hjelm #13-1H well.

Docket 287-2012

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 11, T37N-R57E, Sheridan County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 288-2012

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 13, T37N-R57E, Sheridan County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 289-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 7, T10N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 290-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 11, T10N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 291-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 2, T10N-R34E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 292-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 12, T10N-R34E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 293-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 4, T11N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 294-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 19, T11N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 295-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 21, T11N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 296-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 22, T11N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 297-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 30, T11N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 298-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 36, T11N-R33E, Rosebud County, Montana, and to authorize the drilling of a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 299-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - FALLON COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of the NE¼ of Section 25, T8N-R59E, Fallon County, Montana, for production of Eagle Sand Formation natural gas from well Nos. 18361 and 23887 as an exception to the Cedar Creek Gas Field rules. Applicant advises that exhibits in support of the application will be provided in affidavit form and requests any protests to be filed with the Board at least five (5) days prior to hearing.

Docket 300-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Sections 14 and 15, T36N-R46E, Daniels County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 301-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 17, T36N-R46E, Daniels County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 302-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 24, T36N-R46E, Daniels County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 303-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 19, T36N-R47E, Daniels County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 304-2012

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to amend Board Orders 60-2011 and 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 1 and 12, T31N-R58E, Sheridan County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Authority to drill said well with the requested setbacks is only valid for one year from the date of the order. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 305-2012

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to amend Board Orders 380-2011 and 390-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 3 and 10, T31N-R58E, Sheridan County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Authority to drill said well with the requested setbacks is only valid for one year from the date of the order. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 306-2012 and 27-2012 FED

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to amend Board Orders 380-2011 and 394-2011 and BLM Orders 5-2011 FED and 21-2012 FED to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Authority to drill said well with the requested setbacks is only valid for one year from the date of the order. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 307-2012 and 28-2012 FED

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to amend Board Orders 62-2011 and 380-2011 and BLM Orders 16-2011 FED and 21-2012 FED to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 15 and 22, T31N-R58E, Sheridan County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Authority to drill said well with the requested setbacks is only valid for one year from the date of the order. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.



Docket 308-2012

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to amend Board Orders 380-2011 and 392-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Authority to drill said well with the requested setbacks is only valid for one year from the date of the order. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 309-2012

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to amend Board Orders 63-2011 and 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E, Sheridan County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Authority to drill said well with the requested setbacks is only valid for one year from the date of the order. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 310-2012

**APPLICANT: TRUE OIL LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to pool all interests in the permanent spacing unit comprised of the NW¼ of Section 3 and the NE¼ of Section 4, T25N-R58E, Richland County, Montana, for production of Ratcliffe/Mission Canyon Formation oil and associated natural gas from the Delaney #14-4A well. Applicant is not seeking imposition of risk penalties. Applicant requests placement on the Default Docket.

Docket 311-2012

**APPLICANT: OASIS PETROLEUM NORTH AMERICA, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America, LLC** to drill the Gold Hill SWD 2758 41-13 well in the SW¼SW¼ of Section 13, T27N-R58E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5200-5700 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 312-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 371-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, and to authorize said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests the authority to drill said well at said setback locations only be valid for one year from the date of the order issued in this matter. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 313-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 444-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 30 and 31, T27N-R59E, Richland and Roosevelt Counties, Montana, and to authorize said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests the authority to drill said well at said setback locations only be valid for one year from the date of the order issued in this matter. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 314-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dixie Federal #2758 14-6H well.

Docket 315-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 21, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Falcon Federal #2759 12-16H well.

Docket 316-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 32, T27N-R59E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Halvorson Federal #2759 29-32H well.

Docket 317-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 5 and 8, T27N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 318-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 6 and 7, T27N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 319-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 10 and 11, T27N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 320-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T27N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 321-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T27N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 322-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 24 and 25, T27N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 323-2012 and 29-2012 FED

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to five additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1, 2, 11 and 12, T27N-R59E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 324-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T27N-R59E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 325-2012 and 30-2012 FED

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to five additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 326-2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T27N-R59E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 327-2012

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 32, T27N-R59E, Richland and Roosevelt Counties, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 328-2012 and 31-2012 FED

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 18 and 19, T28N-R58E, Roosevelt County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 329-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 467-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, and to authorize said well to be located anywhere within said spacing unit but not closer than 500' to the side boundaries thereof. Board Order 467-2011 authorizes 200' heel/toe setbacks. Applicant requests placement on the Default Docket.

Docket 330-2012 and 32-2012 FED

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **Anadarko Minerals, Inc.** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 31, T31N-R44E, Valley County, Montana, and to authorize the drilling of a vertical Nisku Formation well at the center of the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 31 with a 200-foot tolerance for topographic or geologic reasons. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 331-2012 and 33-2012 FED

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **Anadarko Minerals, Inc.** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 32, T31N-R44E, Valley County, Montana, and to authorize the drilling of a vertical Nisku Formation at a location at the center of the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of said Section 32, with a 200-foot tolerance for topographic or geologic reasons. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 332-2012 and 34-2012 FED

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **Anadarko Minerals, Inc.** to drill an additional vertical Madison Formation well in the spacing unit comprised of the W $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 32, T31N-R44E, Valley County, Montana, said well to be located at the center of the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of said Section 32 with a 200-foot tolerance for topographic or geologic reasons. Applicant requests placement on the Default Docket.

**APPLICANT: ABYSSAL SALTWATER DISPOSAL, LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Abyssal Saltwater Disposal, LLC**, to convert the Spoklie 1-24 well (API #25-091-21259) in the SE¼SW¼ of Section 1, T34N-R57E, Sheridan County, Montana (Coalridge Field), to a saltwater disposal well in the Dakota, Fuson, and Lakota Formations at a depth of approximately 4130 to 4800 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 334-2012 and 35-2012 FED

**APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to create a temporary spacing unit comprised of Sections 25 and 36, T28N-R53E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 335-2012 and 36-2012 FED

**APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to create a temporary spacing unit comprised of Sections 26 and 35, T28N-R53E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 336-2012 and 37-2012 FED

**APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to create a temporary spacing unit comprised of Sections 27 and 34, T28N-R53E, Richland and Roosevelt Counties, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 337-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate the Board Order issued as a result of the hearing on Docket 357-2011, which delineated Sections 12 and 13, T23N-R53E as a temporary spacing unit. Applicant requests placement on the Default Docket.

Docket 338-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 5, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 339-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 12, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 340-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 28, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 341-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 20, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.



Docket 342-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 22, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 343-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R56E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 344-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T27N-R56E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 345-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R56E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 346-2012

**APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC**, to convert the 13X-33 well (API #25-025-21102) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 33, T7N-R60E, Fallon County, Montana (Lookout Butte Field) to a Class II enhanced recovery injection well in the Ordovician/Red River Formation at a depth of approximately 8675 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 347-2012

**APPLICANT: SOMONT OIL COMPANY, INC. - TOOLE COUNTY, MONTANA**

Upon the application of **Somont Oil Company, Inc.** to produce Swift Formation oil through the wellbore of the Kasten 1X well located in the NESE of Section 27, T35N-R1W, Toole County, Montana, as an exception to the Kevin-Sunburst Field rules. Applicant requests placement on the Default Docket.

Docket 348-2012

**APPLICANT: SOMONT OIL COMPANY, INC. - TOOLE COUNTY, MONTANA**

Upon the application of **Somont Oil Company, Inc.** to provide for the operation as a unit to be known as the " Swift Waterflood Unit" which will be an enhanced oil recovery project consisting of 560-acres comprised of the S $\frac{1}{2}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$  and SW $\frac{1}{4}$  of Section 36, T35N-R2W, Toole County, Montana, in accordance with Section 82-11-204 et. seq., M.C.A. Applicant also provides a plan for unit operations, and requests authority to conduct a waterflood injection program (secondary recovery) in the proposed unit area. An application for an area injection permit has also been submitted to the Board.

Docket 349-2012

**APPLICANT: SOMONT OIL CO., – TOOLE COUNTY, MONTANA**

Upon the application of **Somont Oil Co.** for an area injection permit in Section 36, T35N-R2W, Toole County, Montana (Kevin-Sunburst Field), for enhanced recovery injection in the Swift Formation at a depth of approximately 1200 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 350-2012

**APPLICANT: HIGHLINE EXPLORATION, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Highline Exploration, Inc.** to amend the Toluca Gas Field rules in regard to Townships 1 and 2 South, Ranges 31, 32 and 33 East, Big Horn County, Montana, to authorize a total of four wells to be drilled in each of the presently existing spacing units at any location not closer than 660' to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket 302-2011

Continued from August 2011

**APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S $\frac{1}{2}$  NW $\frac{1}{4}$  and N $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 394-2011  
Continued from October 2011

**APPLICANT: TOI OPERATING – WIBAUX COUNTY, MONTANA**

Upon the application of **TOI Operating** to convert the Wojahn A 5-2 well (API #25-109-21041) in the SW¼NW¼ of Section 2, T13N-R60E, Wibaux County, Montana (Black Diamond Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5644-5742 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids.

Docket 487-2011  
Continued from December 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 34, T12N-R38E, Rosebud County, Montana, to drill a horizontal Heath Formation well and to authorize the proposed horizontal well to be located anywhere within such temporary spacing unit but not closer than 330' to the boundaries thereof.

Docket 552-2011 and 16-2012 FED  
Continued from December 2011

**APPLICANT: DECKER OPERATING COMPANY, LLC – PHILLIPS COUNTY, MONTANA**

Upon the application of **Decker Operating Company, LLC** to authorize the drilling and production of an additional gas well in the NE¼ of the spacing unit comprised of all of Section 21, T33N-R31E, in the Milk River Unit Area in Phillips County, Montana, as an exception to A.R.M. 36.22.702 (11). Applicant further requests authorization to drill and produce four additional gas wells in said spacing unit, also as an exception to A.R.M. 36.22.702 (11). Applicant requests placement on the Default Docket.

Docket 91-2012  
Continued from March 2012

**APPLICANT: SHADWELL RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Shadwell Resources Group, LLC**, to convert the Velma 1-10 well (API #25-083-22531) in the NW¼NW¼ of Section 10, T23N-R58E, Richland County, Montana (Wildcat) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5120-6210 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 112-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to vacate the temporary spacing unit created by Board Order 148-2010 and comprised of all of Section 8, T13N-R29E, Petroleum County, Montana. Applicant requests placement on the Default Docket.

Docket 198-2012  
Continued from April 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 25, T23N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 231-2012  
Continued from April 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Verrene 15-22 #1TFH well.

Docket 233-2012  
Continued from April 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas from the Verrene 15-22 #1TFH well, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-0202(2), M.C.A.

Docket 237-2012  
Continued from April 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to vacate Board Order 424-2011, which authorized a second horizontal well in the temporary spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, and to issue a new order to allow up to four horizontal Bakken/Three Forks Formation wells to be drilled anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 241-2012  
Continued from April 2012

**APPLICANT: SAGEBRUSH RESOURCES II, LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Sagebrush Resources II, LLC** to create a temporary spacing unit comprised of Sections 35 and 36, T35N-R51E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere thereon but not closer than 660' to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 351-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – MCCONE COUNTY, MONTANA**

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why fines and/or additional penalties should not be applied for its failure to address surface clean-up issues in a timely manner at the following three wells in McCone County, Montana:

- 1) S. Wright 5-35 well located in the SWNW of Section 35, T24N-R46E;
- 2) Beery 2 well located in the S½NE¼ NE¼ of Section 24, T23N-R49E; and
- 3) Beery 22-24 well located in the center of the SE¼NW¼ of Section 24, T23N-R49E.

Docket 352-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: G/S PRODUCING, INC. - HILL COUNTY, MONTANA**

Upon the Board's own motion to require **G/S Producing, Inc.** to appear and show cause, if any it has, why penalties should not be applied for its alleged failure to comply with Section 82-10-503, M.C.A. (surface owner notice of drilling operations) in regard to surface owner Mr. Mark Copenhaver's complaint about the drilling of the Weil 1 well in Section 28, T34N-R9E, Hill County, Montana.

Docket 353-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: BRENT ZIMMERMAN – VALLEY COUNTY, MONTANA**

Upon the Board's own motion to require **Brent Zimmerman** to appear and show cause, if any he has, why further fines should not be assessed and/or why his bond should not be forfeited for failure to address the clean-up issues at the Heringer 11-21 well located in Section 11, T30N-R44E, Valley County, Montana, by the Board's June 14, 2012 public hearing as required by Board Order 481-2011.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary

